Extractive Sector Transparency Measures Act - Annual Report										
Reporting Entity Name	Birchcliff Energy Ltd.									
Reporting Year	From	1/1/2019	То:	12/31/2019	Date submitted	9/2/2020				
Reporting Entity ESTMA Identification Number	E575184		Original Su							
Other Subsidiaries Included (optional field)		N/A								
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Bruno P. Geremia			Date	9/1/2020				
Position Title	Vice-President & Chief Financial Officer									

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	1/1/2019	To:	12/31/2019							
Reporting Entity Name		Birchcliff E		12/0/12010		Currency of the Report		AD	1		
Reporting Entity ESTMA Identification Number		ourroundy or and respons			1						
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments		Notes
Canada -Alberta	Government of Alberta			\$29,450,000	\$3,610,000		\$1,830,000			\$34,890,000	Royalties paid in-kind total \$15,304,000 and were determined on a fair value basis using the prevailing commodity prices at the time of transfer.
Canada -Alberta	County of Saddle Hills		\$7,340,000		\$600,000					\$7,940,000	
	International discount of the contract of										
Additional Notes:	All payments are reported in Canadian dolla All amounts have been rounded to the near	ars. est \$10.000 CAD.									

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year	From:	1/1/2019	To:	12/31/2019								
Reporting Entity Name			Birchcliff Energy Ltd.		I	Currency of the Report		CAD	1			
Reporting Entity ESTMA Identification Number	E575184					·	•		•			
Subsidiary Reporting Entities (if necessary)												
Payments by Project												
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes		
Canada -Alberta	AB Oil and Gas Extraction	\$7,340,000	\$29,450,000	\$4,210,000		\$1,830,000			\$42,830,000	Royalties paid in-kind total \$15,304,000 and were determined on a fair value basis using the prevailing commodity prices at the time of transfer.		
Additional Notes:	All payments are reported in Canadian dollars. All amounts have been rounded to the nearest \$10,000 CAD.											